# Low-Cost Planar Na-Metal Halide Batteries

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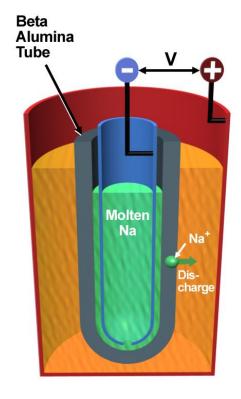
Sponsored by DOE Office of Electricity Energy Storage Program – Program Manager: Dr. Imre Gyuk

# Sodium β"-Alumina Batteries (NBBs)

- ► Batteries consisting of molten sodium anode and β"-Al<sub>2</sub>O<sub>3</sub> solid electrolyte (BASE).
  - Use of low-cost, abundant sodium → low cost
  - High specific energy density (120~240 Wh/kg)
  - Good specific power (150-230 W/kg)
  - Good candidate as a large-scale energy storage Device for renewable energy
  - Operated at relatively high temperature (300~350°C)
- Sodium-sulfur (Na-S) = battery
  - 2Na + xS  $\rightarrow$  Na<sub>2</sub>S<sub>x</sub> (x = 3~5)
    - E = 2.08~1.78 V at 350°C
- Sodium-nickel chloride (Zebra) battery
  - $2Na + NiCl_2 \rightarrow 2NaCl + Ni$ 
    - $E = 2.58V \text{ at } 300^{\circ}C$
    - Use of catholyte (NaAlCl<sub>4</sub>)

#### Merits

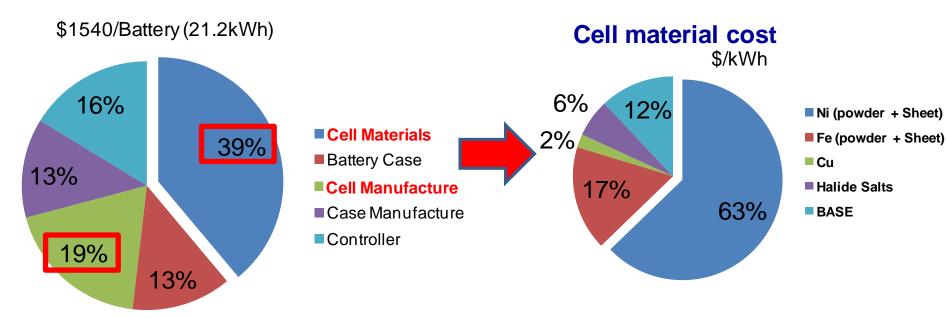
- Safe cell failure mode
- Easiness of assembly in discharged state
- Less corrosive nature of cathode materials





# **ZEBRA** battery cost projection\*

#### **ZEBRA** battery cost



<sup>\*</sup> R.C. Galloway, C.-H. Dustmann, "ZEBRA Battery - Material Cost, Availability and Recycling", MES-DEA GmbH, EVS 20, 2003.

#### Obstacle for commercialization

 Relatively expensive → Cost reduction is a key issue to commercialize this technology for large energy storage applications.



## **Approaches to Reduce Cost**

- Intermediate Temperature (≤200°C) Na-NiCl<sub>2</sub> Battery
  - Use of economical construction materials and manufacturing processes such as polymer seals, enabling high throughput manufacturing methods
    - Not using high-cost processes such as glass sealing or TCB
    - Low capital cost and manufacturing cost
  - Low maintenance cost
  - Better cycle life by suppressing degradation mechanisms
- Battery with Low-Cost Active Materials
  - Replacement of nickel with low-cost zinc or iron

## **Previous Results**

- ► Improved stability of Na-NiCl<sub>2</sub> Battery at reduced temperature less than 200°C
- Development of low-melting point catholyte based NaCl-NaBr-AlCl<sub>3</sub>
- Overcoming the wetting problem of Na melt at intermediate temperature using metalized layer
- Development of Zn-based battery with NaAlCl₄ catholyte



# **2014 Goals and Accomplishments**

- ➤ Intermediate Temperature Operation of Na-NiCl<sub>2</sub> Cell
  - Long-Term Test: Ran at 190°C over 1800 cycles with <1%/1000 cycles degradation and 90% energy Efficiency</li>
  - Developed polymer seals
- Multi-cell Module
  - 2-cell module (32 cm<sup>2</sup> active per cell)
  - Compressive polymer seals with a load frame
  - Achieved properties/(Target) @ 50 mW/cm² Discharge:
    - Energy Efficiency: 94% /(>90%)
    - Degradation: 0.46%/100 cycles /(<1%/100 cycles)</li>
- Fe-Based Battery:
  - >40% reduction in materials cost expected compared to Ni.
  - Developed low-temperature cell activation technology using sodium polysulfide
- BASE Fabrication at lower temperature (1400°C)
  - Simultaneous sintering and conversion
  - Densification of β" alumina assisted by transition-metal doped YSZ

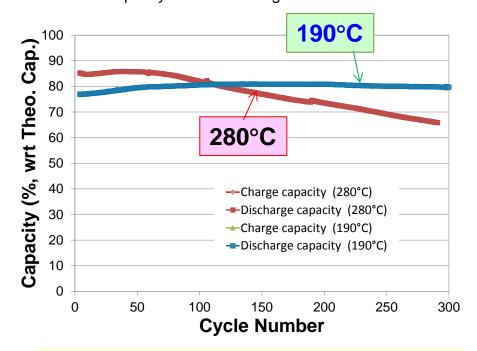


# Performance of IT Na-NiCl<sub>2</sub> Cell

190°C vs. 280°C (cycled between 2.0~2.8V)

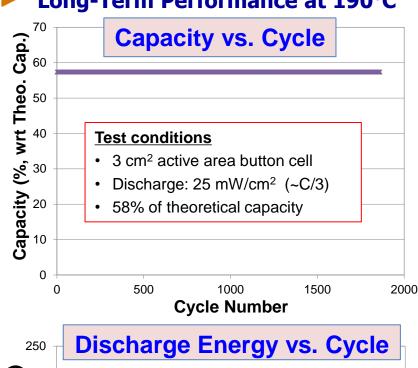
#### **Test conditions**

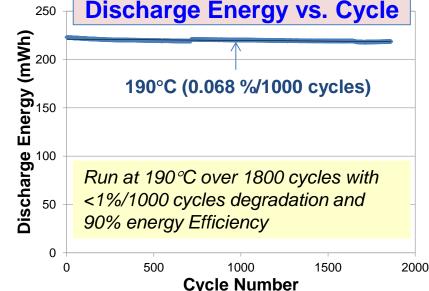
- 3 cm<sup>2</sup> active area button cell
- Current: 10 mA/cm<sup>2</sup> (~C/3)
- Cycled over 80% of theoretical capacity to enhance degradation



More stable cycling behavior was observed @ 190℃.

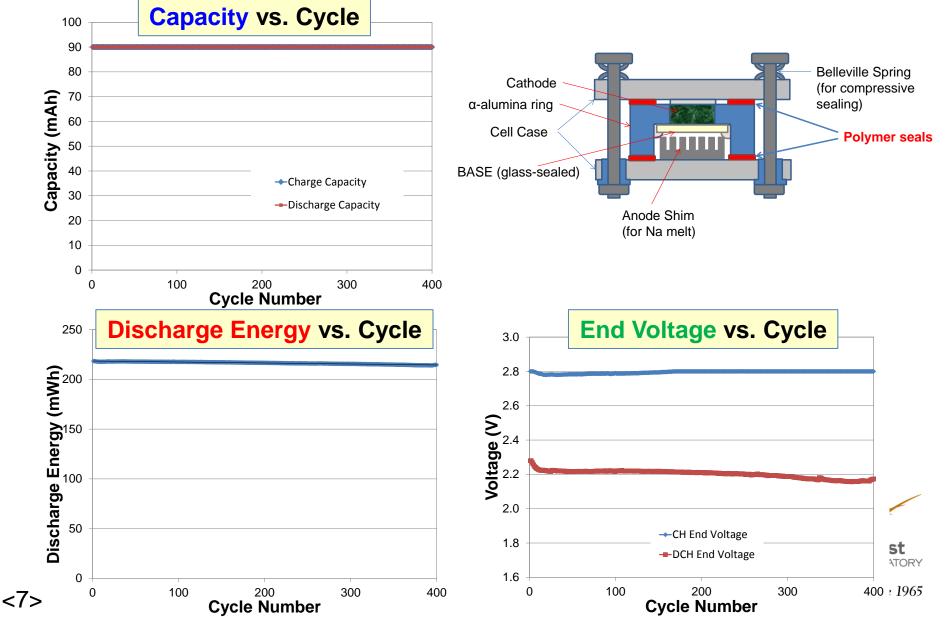
#### ► Long-Term Performance at 190°C



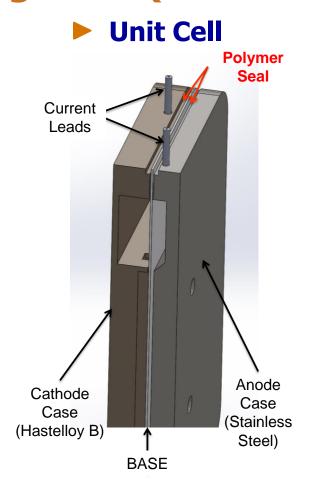


# Polymer Seals (3 cm<sup>2</sup> Active Area)

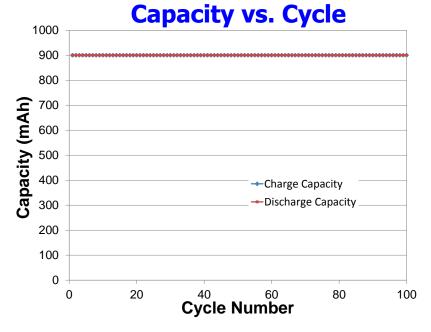
Polymer Seals (Cathode/Anode): 25 mW/cm² (~C/3) DCH @ 190°C



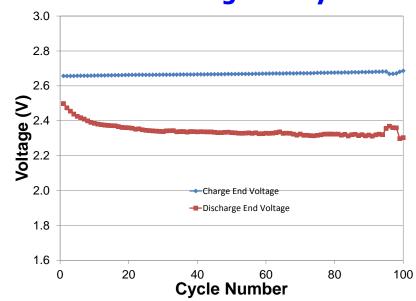
Large Cell (32 cm<sup>2</sup> Active Area) w/ Polymer Seal



- Polymer seal with a load frame for both cathode and anode seals
- Cycled in a glove box, cooled down and moved outside
- C/4.5 Charge and 25 mW/cm<sup>2</sup> Discharge (~C/3) in air



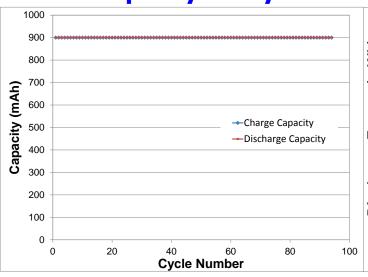
### **End Voltage vs. Cycle**

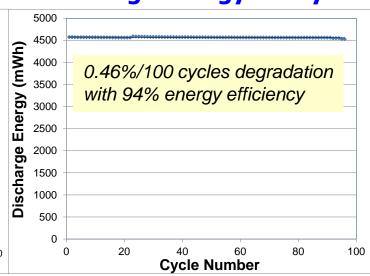


# 2-Cell Module (32 cm<sup>2</sup> Active Area) w/ Polymer Seal



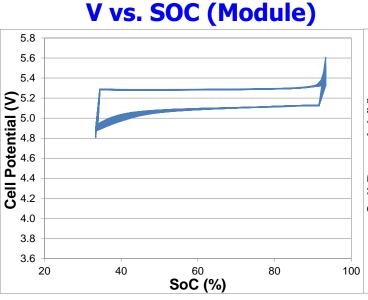
## **Discharge Energy vs. Cycle**

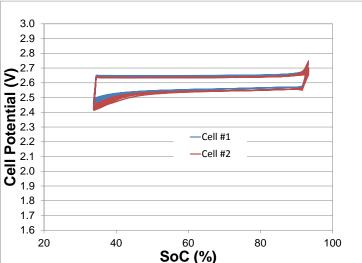




- 2 Cells connected in series with a load frame
- C/4.5 Charge and 50 mW/cm<sup>2</sup> Discharge (~C/3)

## V vs. SoC (Each Cell)



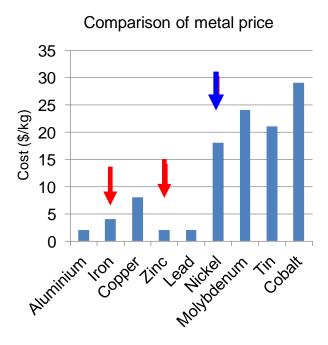




## Na-Metal Halide Batteries: Ni vs. Zn or Fe

#### World production and reserves

	2005 World Production	World Reserves <sup>a</sup>	
Aluminum	31,900,000	Large	
Iron	1.38E+09	7.2E+10	
Copper	15,000,000	430,000,000	
Zinc	10,000,000	200,000,000	
Lead	3,300,000	61,000,000	
Nickel	1,400,000	56,000,000	
Molybdenum	180,000	7,800,000	
Tin Unit: MT	300,000	5,500,000	
<sup>a</sup> Based on the prove reserves.	en and probable po	rtion of the world	



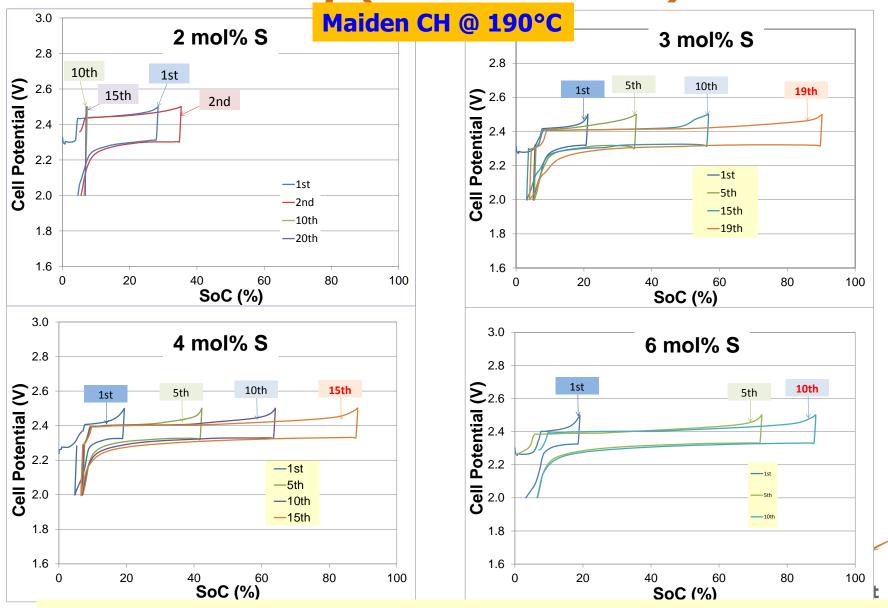
## ▶ New Na-ZnCl₂ Battery

- Cathode consists of active materials (NaCl + Zn), NaAlCl<sub>4</sub> catholyte, and electrically conducting materials (metals, carbon, etc) in the form of powder, foam, mesh, etc.
- Assembled in discharged state (no addition of sodium in anode)
- Stable performance above the eutectic temperature (253°C) due to the liquid phase formation
- However, the relatively high operating temperature limits the use of polymer seals.

#### IT Fe-Based Na Battery (≤200°C)

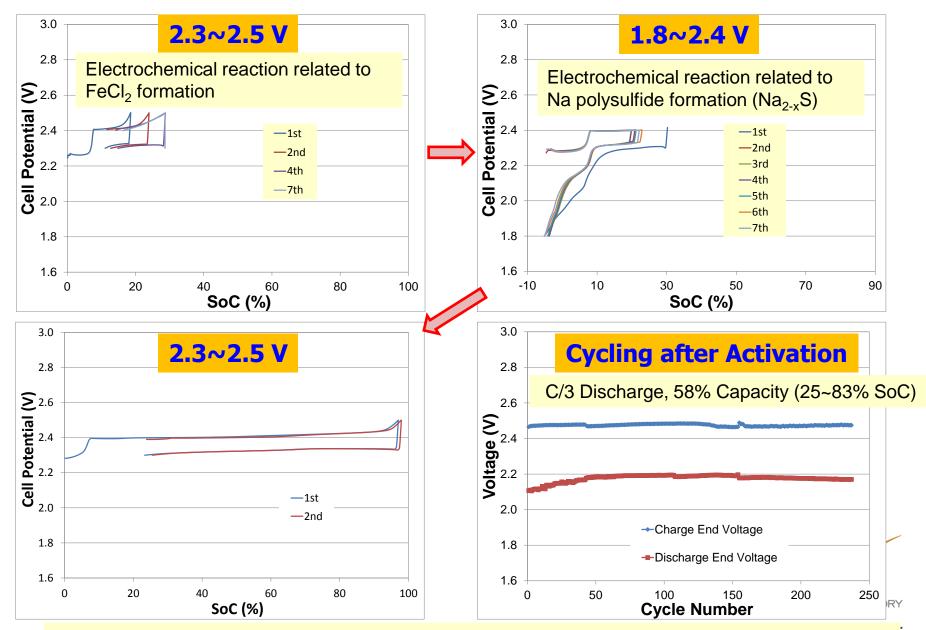
Technical Challenge: Na-FeCl₂ battery is not activated due to the surface oxide layer on Fe particles when being assembled in a discharged state → Additives to remove the passivation layer of Fe particles

# Fe-Based Battery (Sulfur Content)



The amount of additives plays a critical role in initial activation and subsequent cell performance.

# Fe-Based Battery (6 mol% sulfur)



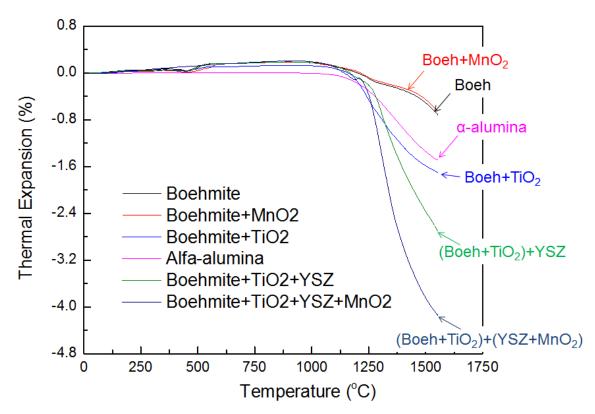
The formation of Na polysulfide is in charge of Fe cell activation.

# **BASE Fabrication @ Lower Temperature**

- Difficulty to sinter β" alumina
  - High temperature required (1600°C)
  - Loss of β" stabilizing elements (Na, Li, etc) at high temperatures
- Conversion Process (Virkar, et al. US Patent#: 6,117,807)
  - Two-step process
    - Sintering: α-alumina/YSZ (~1600°C)
    - Conversion of α-alumina to β"-alumina in β"-alumina beds (~1400°C)
  - YSZ: (i) Oxygen transport path during conversion, (ii) Strengthen the BASEs
  - Merits
    - Easy control of β" stabilizing elements
    - Strong composite structure
  - Drawbacks
    - Two-step process (Batch Process)
    - Waste β"-alumina powder used in conversion

# **Simultaneous Sintering/Conversion**

- Transition-metal doped YSZ assisted densification of β" alumina
  - Transition metal (TM) doped YSZ enhances the densification of β" alumina at relatively lower temperature (~1400°C), minimizing the loss of β" stabilizing elements (Na, Li, etc)
  - Cosintering of Boehmite with Na, Li, and Ti salts and TM-doped YSZ

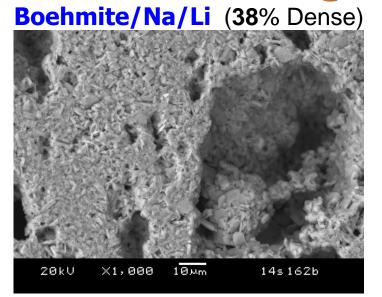




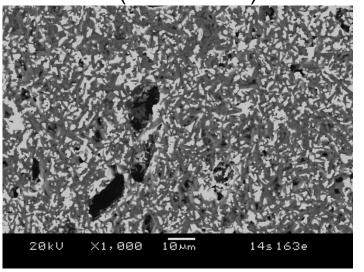


**Pacific Northwest** 

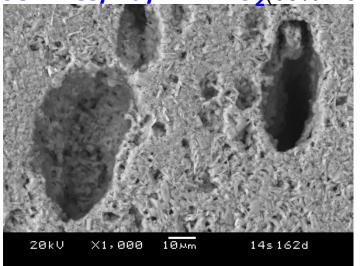
# Densification @ 1400°C



(Boehmite/Na/Li +TiO<sub>2</sub>) + YSZ (83% Dense)



Boehmite/Na/Li +TiO<sub>2</sub>(60% Dense)



(Boehmite/Na/Li +TiO<sub>2</sub>)+(YSZ+MnO<sub>2</sub>)

& Conversion

(98% Dense)

20kU

X1,000

R	esi	isti	V	ty

Sintering Temp 300°C 250°C 200°C 150°C **Simultaneous** 18.43 23.40 42.12 78.54 **Process Two-Step Sintering** 

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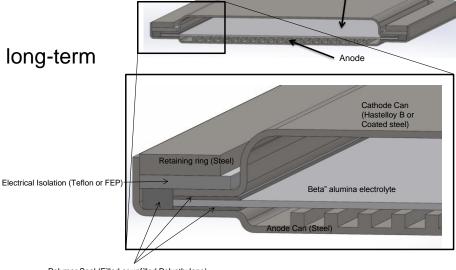
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120

## **Future Work**

#### IT multi-cell module

- New mass-producible design
- Long-term test and improvement in long-term stability
- Fe-based cell



Polymer Seal (Filled or unfilled Polyethylene)

#### Fe-based cell

- Study of activation mechanisms and performance optimization
- Long-term tests

## Simultaneous sintering/conversion

Cell tests



Cathode

# **Acknowledgements**

 US DOE Office of Electricity – Dr. Imre Gyuk, Energy Storage Program Manager



# **Publications/Patents**

- > 15 invention reports
- 5 US patent applications
- 10 journal papers (including one in Nature Com.)
- 1) X. Lu, G. Li, J.Y. Kim, J.P. Lemmon, V.L. Sprenkle, Z. Yang, "The Effects of Temperature on the Electrochemical Performance of Sodium-Nickel Chloride Batteries", J. Power Sources 215 (2012) 288
- 2) G. Li, X. Lu, C.A Coyle, J.Y. Kim, J.P. Lemmon, V.L. Sprenkle, Z. Yang, "Novel ternary molten salt electrolytes for intermediate-temperature sodium/nickel chloride batteries," J. Power Sources 220 (2012) 193
- 3) X. Lu, J.P. Lemmon, J.Y. Kim, V.L. Sprenkle, Z.G. Yang, "High Energy Density Na-S/NiCl2 Hybrid Battery," Journal of Power Sources 224 (2013) 312
- 4) D. Reed, G. Coffey, E. Mast, N. Canfield, J. Mansurov, X. Lu, Vince Sprenkle, "Wetting of sodium on β"-Al2O3/YSZ composites for low temperature planar sodium-metal halide batteries," Journal of Power Sources 227 (2013) 94
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- 7) G. Li, X. Lu, J.Y. Kim, J.P. Lemmon, V.L. Sprenkle, "Cell Degradation of Na-NiCl2 (Zebra) Battery," J. Mater. Chem. (2013) 14935
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